

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

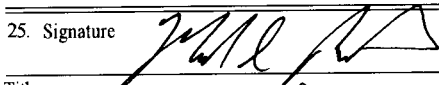
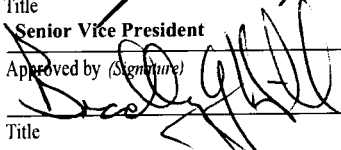
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

| | | |
|---|--|--|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. 14-20-H62-5065 |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name Ute Indian Tribe |
| 2. Name of Operator FIML Natural Resources, LLC | | 7. If Unit or CA Agreement, Name and No. |
| 3a. Address 410 17th Street, 9th Floor, Denver, CO 80202 | 3b. Phone No. (include area code) 303-893-5073 | 8. Lease Name and Well No. Ute Tribal 12-25-56 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface NWSW 1,817' FSL 464' FWL 541336X 40.015422 At proposed prod. zone Same as above 4429371Y 110.515649 | | 9. API Well No. 43 C13-33244 |
| 14. Distance in miles and direction from nearest town or post office* 38 miles southwest of Myton, Utah | | 10. Field and Pool, or Exploratory Wildcat |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 464' | 16. No. of acres in lease 640 | 11. Sec., T. R. M. or Blk. and Survey or Area Sec 25, T5S-R6W, U.S.B.&M. |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 946' | 19. Proposed Depth 6,310 | 12. County or Parish Duchesne |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,911' GL (Ungraded) | 22. Approximate date work will start* 03/28/2007 | 13. State Utah |
| 20. BLM/BIA Bond No. on file 8191-82-71 | | |
| 23. Estimated duration Seven days | | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|---|--|---------------------------|
| 25. Signature  | Name (Printed/Typed) Mark Bingham | Date 08/25/2006 |
| Title Senior Vice President | | |
| Approved by (Signature)  | Name (Printed/Typed) BRADLEY G. HILL | Date 08-31-06 |
| Title Office ENVIRONMENTAL MANAGER | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED
AUG 30 2006
DIV. OF OIL, GAS & MINING

T5S, R6W, U.S.B.&M.

UTE/FNR, LLC.

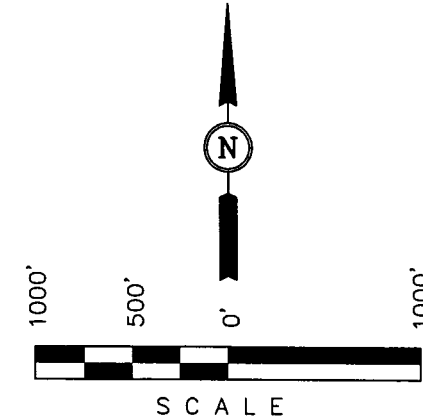
R R Well location, UTE TRIBAL #12-25-56, located
6 5 as shown in the NW 1/4 SW 1/4 of Section 25,
W W T5S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

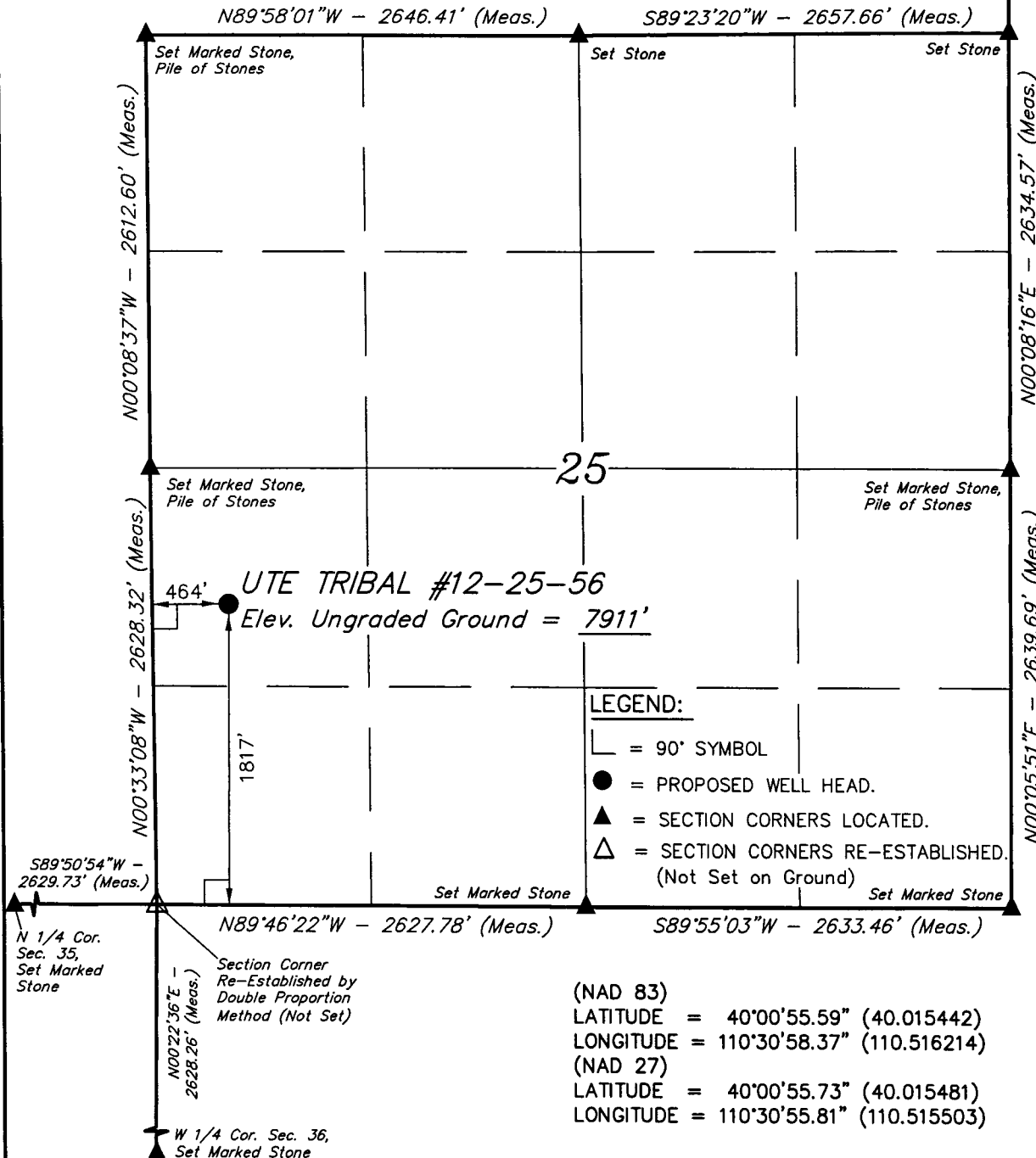
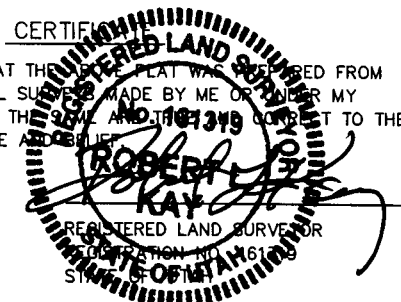
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATION

THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



(NAD 83)
 LATITUDE = 40°00'55.59" (40.015442)
 LONGITUDE = 110°30'58.37" (110.516214)
 (NAD 27)
 LATITUDE = 40°00'55.73" (40.015481)
 LONGITUDE = 110°30'55.81" (110.515503)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|-------------------------|----------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 06-19-06 | DATE DRAWN: 06-20-06 |
| PARTY J.R. R.P. P.M. | REFERENCES G.L.O. PLAT | |
| WEATHER HOT | FILE UTE/FNR, LLC. | |

SELF CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 12-25-56
NW/4 SW/4 1,817' FSL 464' FWL, Section 25 T-5S, R-6W U.S.B. & M.
Lease BIA: #14-20-H62-5065
Duchesne County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.

A handwritten signature in black ink, appearing to read "Rick L. Parks", with a long horizontal line extending to the right.

Rick L. Parks
Operations Manager
FIML Natural Resources, LLC
410 17th Street
Suite 900
Denver, Colorado 80202
(303) 893-5081

FIML NATURAL RESOURCES, LLC

Ute Tribal 12-25-56
NWSW 1,817' FSL 464' FWL Sec 25, T-5S, R-6W, U.S.B. & M.
Duchesne County, Utah
BIA Lease Number 14-20-H62-5065

DRILLING PROGRAM

1. Estimated Tops of Geological Markers:

Formation Depth

| | |
|-------------------|---|
| Uinta | surface |
| Green River | 1,601' (top based on FIML Natural Resources, LLC Green River structure map dated September 26, 2005) |
| Mahogany Bench | 2,651' (top based on FIML Natural Resources, LLC Mahogany Bench structure map dated September 26, 2005) |
| Douglas Creek | 4,441' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005) |
| Castle Peak | 5,360' top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005) |
| Uteland Butte Ls. | 5,737' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005) |
| Wasatch | 5,960' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005) |
| Total Depth | 6,310' |

2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:

Substance Formation Depth

| | | |
|---------------------|---------------|---|
| Oil/Gas | Douglas Creek | 4,441' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005) |
| Oil/Gas | Castle Peak | 5,313' (top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005) |
| Oil/Gas | Uteland Butte | 5,714' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005) |
| Oil/Gas | Wasatch | 5,909' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005) |
| Other Mineral Zones | | N/A |

3. Pressure Control Equipment:

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

4. Proposed Casing and Cementing Program:

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

5. Drilling Fluids Program:

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

6. Evaluation Program:

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

7. Abnormal Conditions:

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

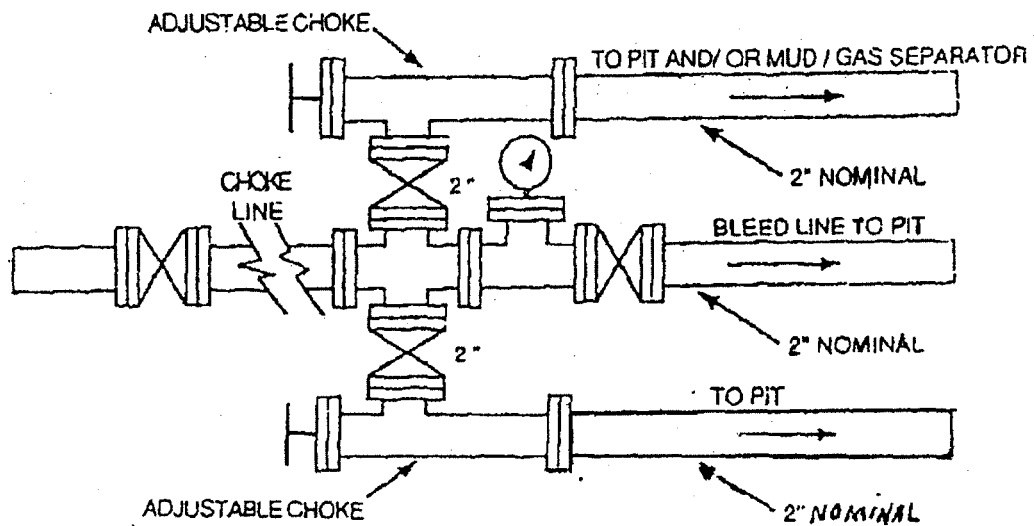
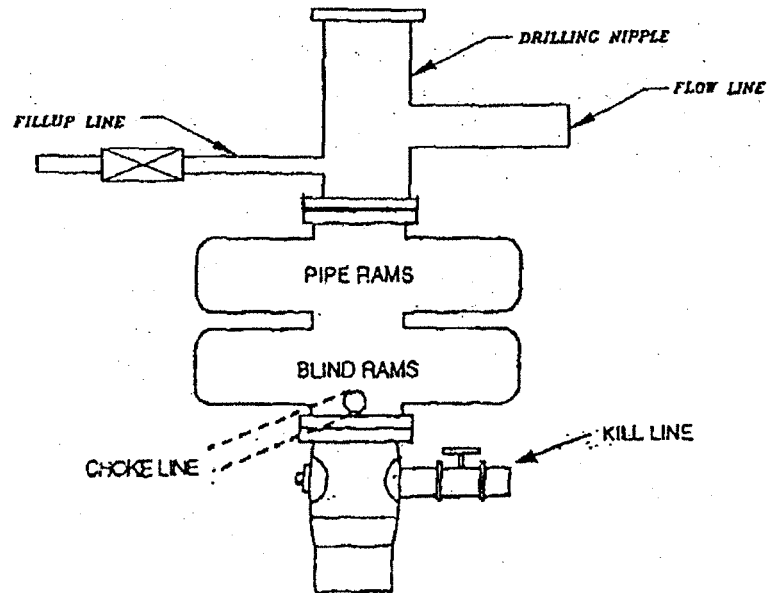
8. Anticipated Starting Dates and Notification of Operations:

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

9. Other Information:

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

2M SYSTEM
BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS
900 SERIES MINIMUM
2000# psi W.P.
BOP 6" X 3000 PSI or 10" X 3000 PSI



FIML NATURAL RESOURCES, LLC

Ute Tribal 12-25-56

**NW SW 1,817' FSL 464' FWL, Sec 25, T-5S, R-6W, U.S.B. &M. Duchesne County, Utah
Lease Number 14-20-H62-5065**

Onshore Order No. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

- A. Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and then west and proceed 13.4 miles on the Sowers Canyon Road. Turn right and go northeast and then northwest for approximately 5.2 miles to Cottonwood Ridge Road. Turn left and go southwest for approximately 9 miles to the proposed Ute Tribal 12-25-56 access road. Turn left on to the access road and continue approximately 60' to the proposed Ute Tribal 12-25-56 well location.
- B. The proposed well site is located approximately 38 miles southwest of Myton, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map “B” for the location of the proposed access road.

3. Location of existing wells within a one mile radius of proposed well location

See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

5. Location and Type of Water Supply

- A. Water supply will be from East Duchesne Water District, Arcadia, Utah. Section 28, T-3S, R-3W, Duchesne County, Utah. The water right number is 43-10152.
- B. Water will be hauled by Ute Tribal Water Service.
- C. No water well will be drilled on the lease.

6. Source of Construction Materials

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

7. Method of Handling Waste Materials

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

8. Ancillary Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

9. Well Site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

10. Plans for Restoration of the Surface

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

11. Surface Ownership

Access Road: Ute Indian Tribe
Location: Ute Indian Tribe

12. Other Information

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

13. Operator's Representative and Certification

Name: Rick L. Parks

Address: 410 17th Street
Suite 900
Denver, Colorado 80202


Phone No. 303-893-5081
Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved. This statement is subject to the provisions of 18 U.S. C. 1001 for the filing of a false statement.

8/25/06
Date


Rick L. Parks
Operations Manager
FIML Natural Resources, LLC

EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation, and miscellaneous solids

UTE/FNR, LLC.
UTE TRIBAL #12-25-56
LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 25, T5S, R6W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

**TOPOGRAPHIC
MAP**

06 20 06
MONTH DAY YEAR

TAKEN BY: J.R.

DRAWN BY: C.P.

REVISED: 00-00-00

PHOTO

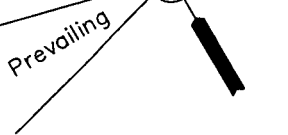
UTE/FNR, LLC.

LOCATION LAYOUT FOR

UTE TRIBAL #12-25-56
SECTION 25, T5S, R6W, U.S.B.&M.

1817' FSL 464' FWL

Proposed Access Road
for the #11-25-56



SCALE: 1" = 50'
DATE: 06-20-06
DRAWN BY: P.M.

C-1.7'
El. 910.8'

Proposed Access
Road

F-5.5'
El. 903.6'

Sta. 3+30

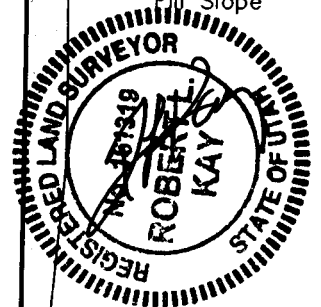
NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

Topsail Stockpile

C-1.8'
El. 910.9'

Round Corners
as needed

Approx.
Toe of
Fill Slope



Flare Pit
C-2.6'
El. 911.7'

C-12.8'
El. 911.9'
(Btm. Pit)

Reserve Pit Backfill
& Spoils Stockpile

10' WIDE BENCH

Total Pit Capacity
W/2' of Freeboard
= 12,810 Bbls. ±
Total Pit Volume
= 3,590 Cu. Yds.

RESERVE PITS
(10' Deep)

1 1/2:1 Slope

Approx.
Top of
Cut Slope

C-13.5'
El. 912.6'
(Btm. Pit)

C-3.6'
El. 912.7'

TRASH

C-2.1'
El. 911.2'

Topsail Stockpile

F-7.6'
El. 901.5'

Sta. 0+00

Sta. 0+50

Sta. 1+60

F-3.1'
El. 906.0'

C-3.8'
El. 912.9'

C-2.3'
El. 911.4'

PIPE RACKS

DOG HOUSE

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

STORAGE
TANK

TOILET

FUEL

TRAILER

MUD TANKS

40'

30'

170'

CATWALK

DATA

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UTE/FNR, LLC.

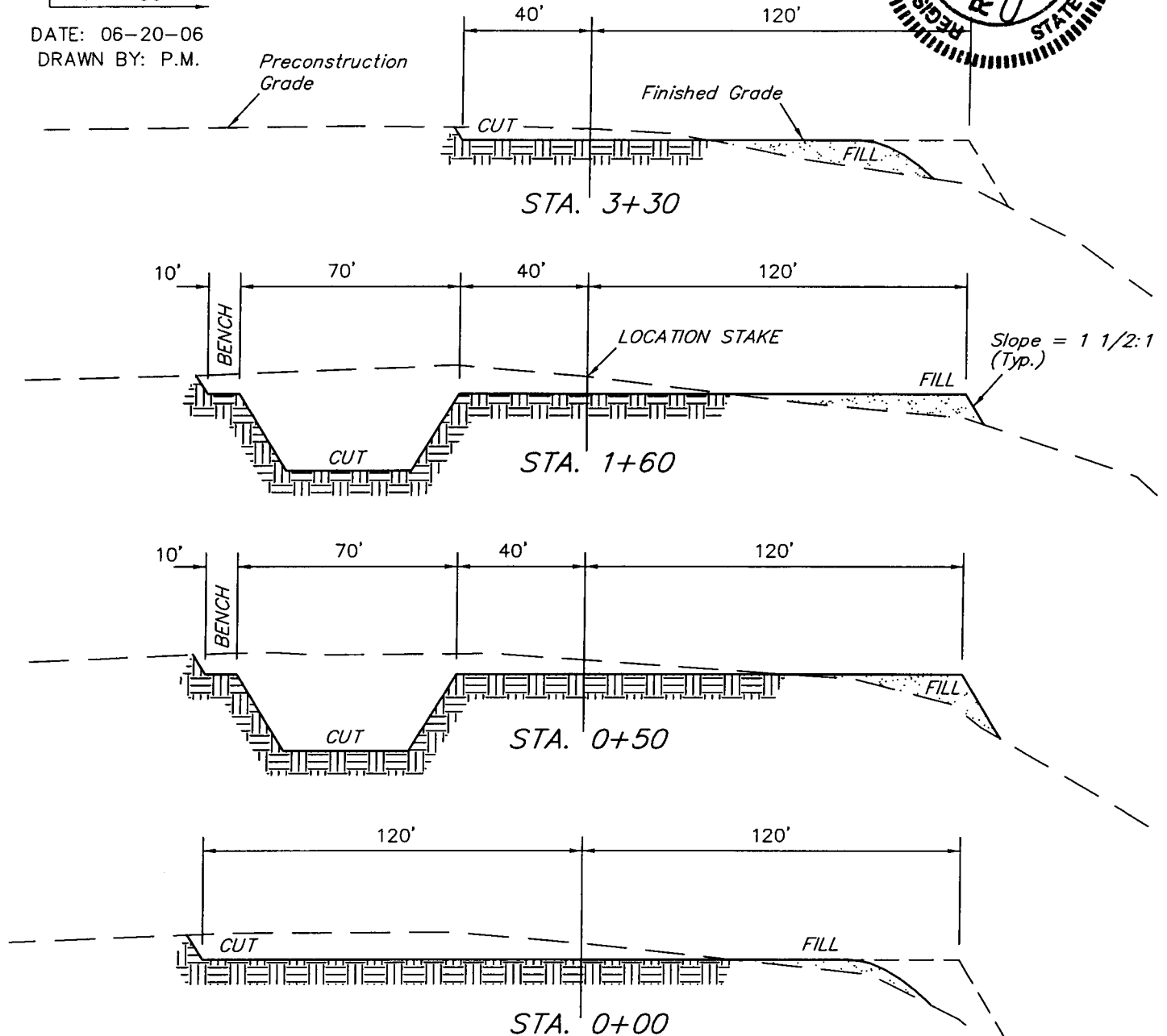
TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #12-25-56
SECTION 25, T5S, R6W, U.S.B.&M.
1817' FSL 464' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-20-06
DRAWN BY: P.M.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(12") Topsoil Stripping = 2,880 Cu. Yds.
Remaining Location = 5,600 Cu. Yds.

TOTAL CUT = 8,480 CU.YDS.

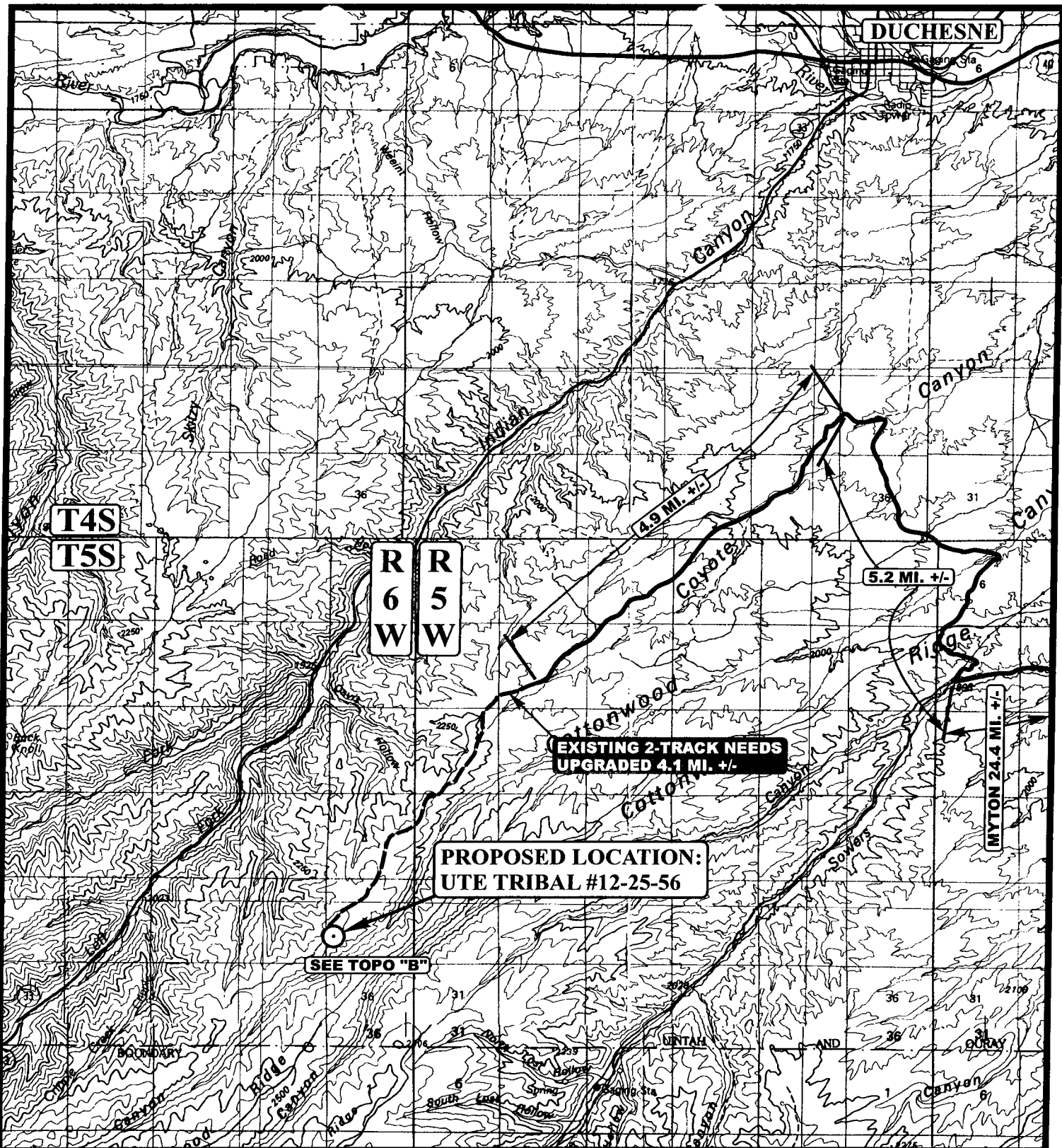
FILL = 3,800 CU.YDS.

EXCESS MATERIAL = 4,680 Cu. Yds.

Topsoil & Pit Backfill = 4,680 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



UTE/FNR, LLC.

UTE TRIBAL #12-25-56
SECTION 25, T5S, R6W, U.S.B.&M.
1817' FSL 464' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

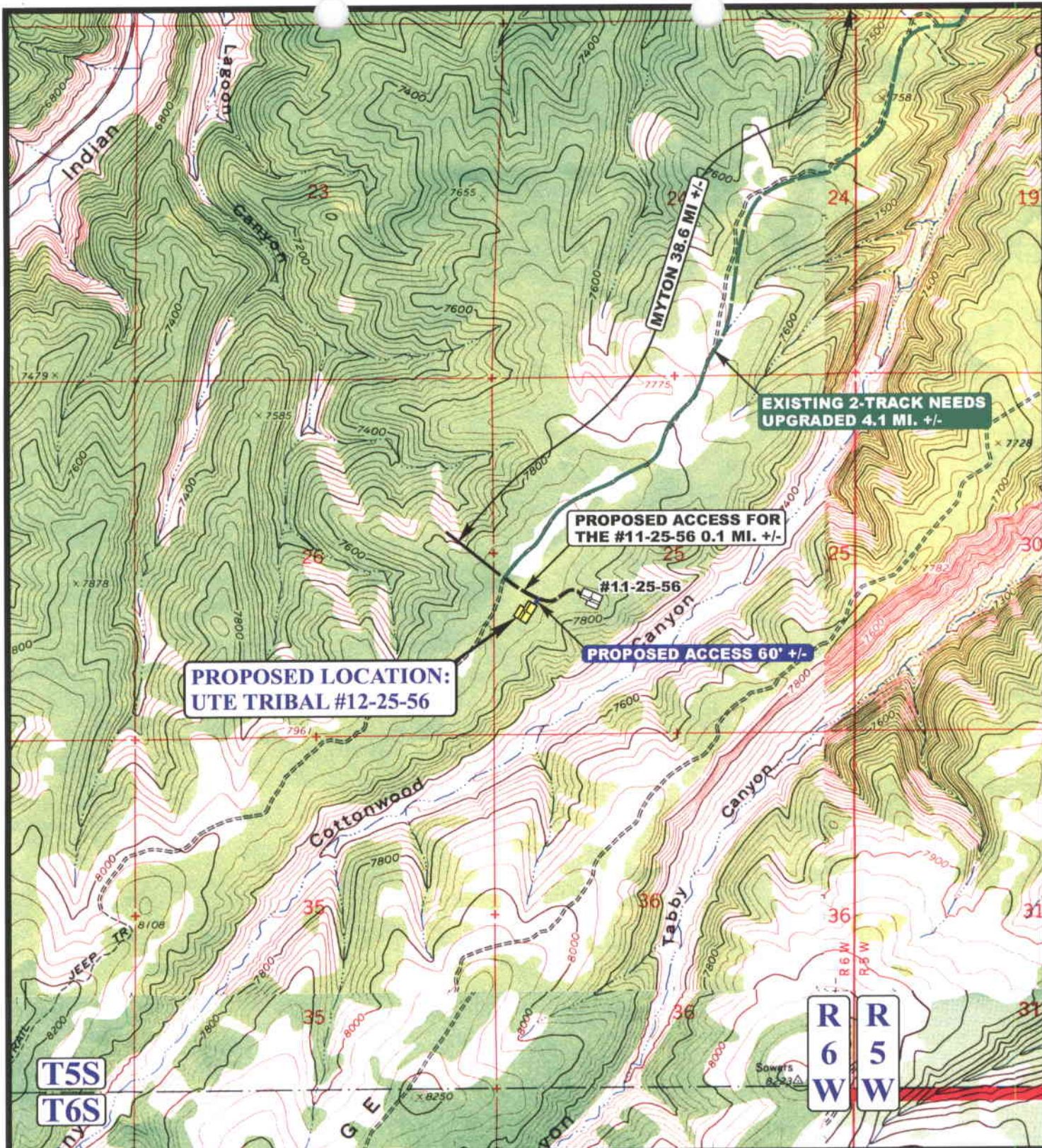
06 20 06
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00





LEGEND:

| | |
|--|---------------------------------|
| | EXISTING ROAD |
| | PROPOSED ACCESS ROAD |
| | EXISTING 2-TRACK NEEDS UPGRADED |



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



UTE/FNR, LLC.

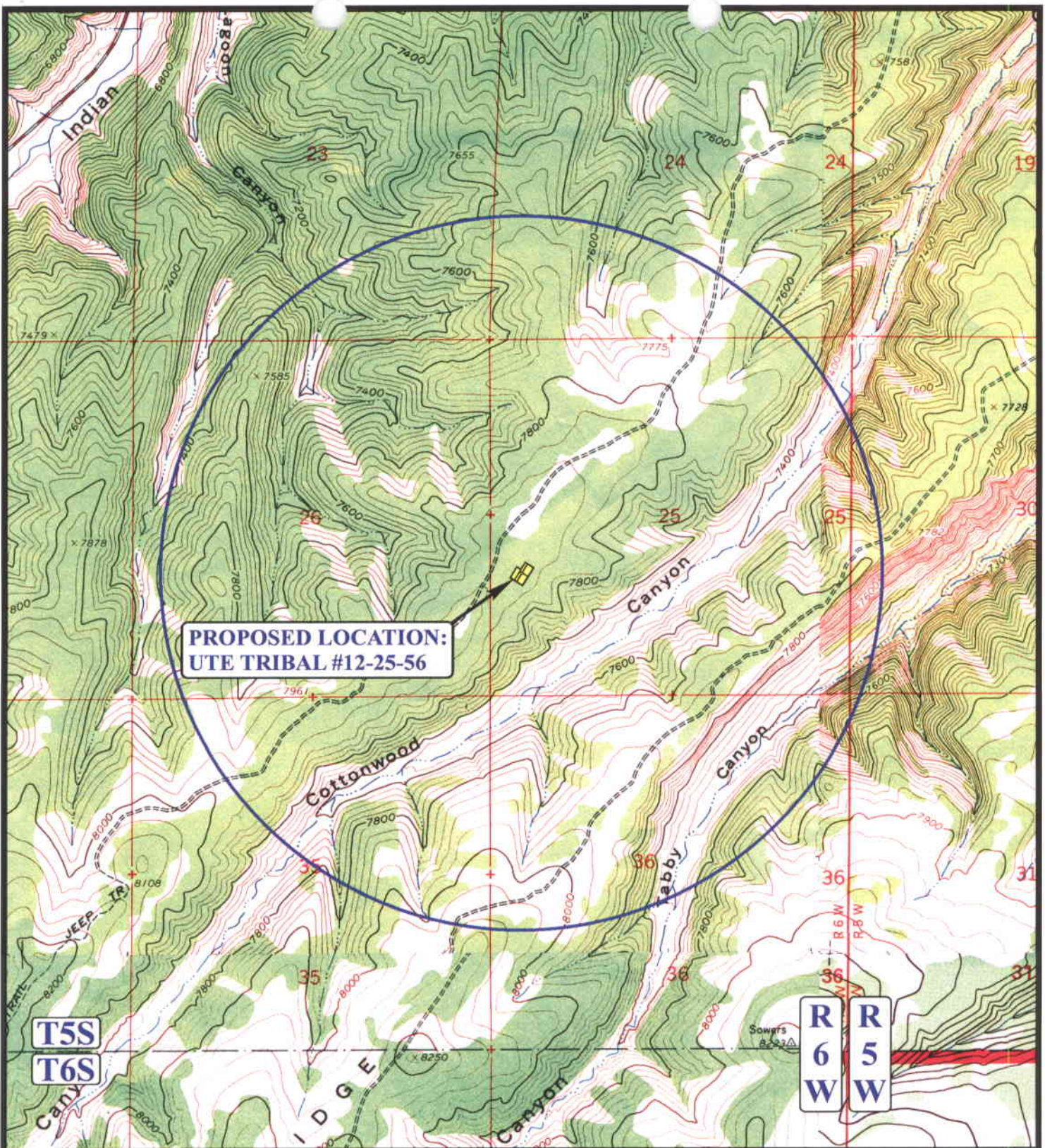
UTE TRIBAL #12-25-56
SECTION 25, T5S, R6W, U.S.B.&M.
1817' FSL 464' FWL

TOPOGRAPHIC
MAP

06 20 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



UTE/FNR, LLC.

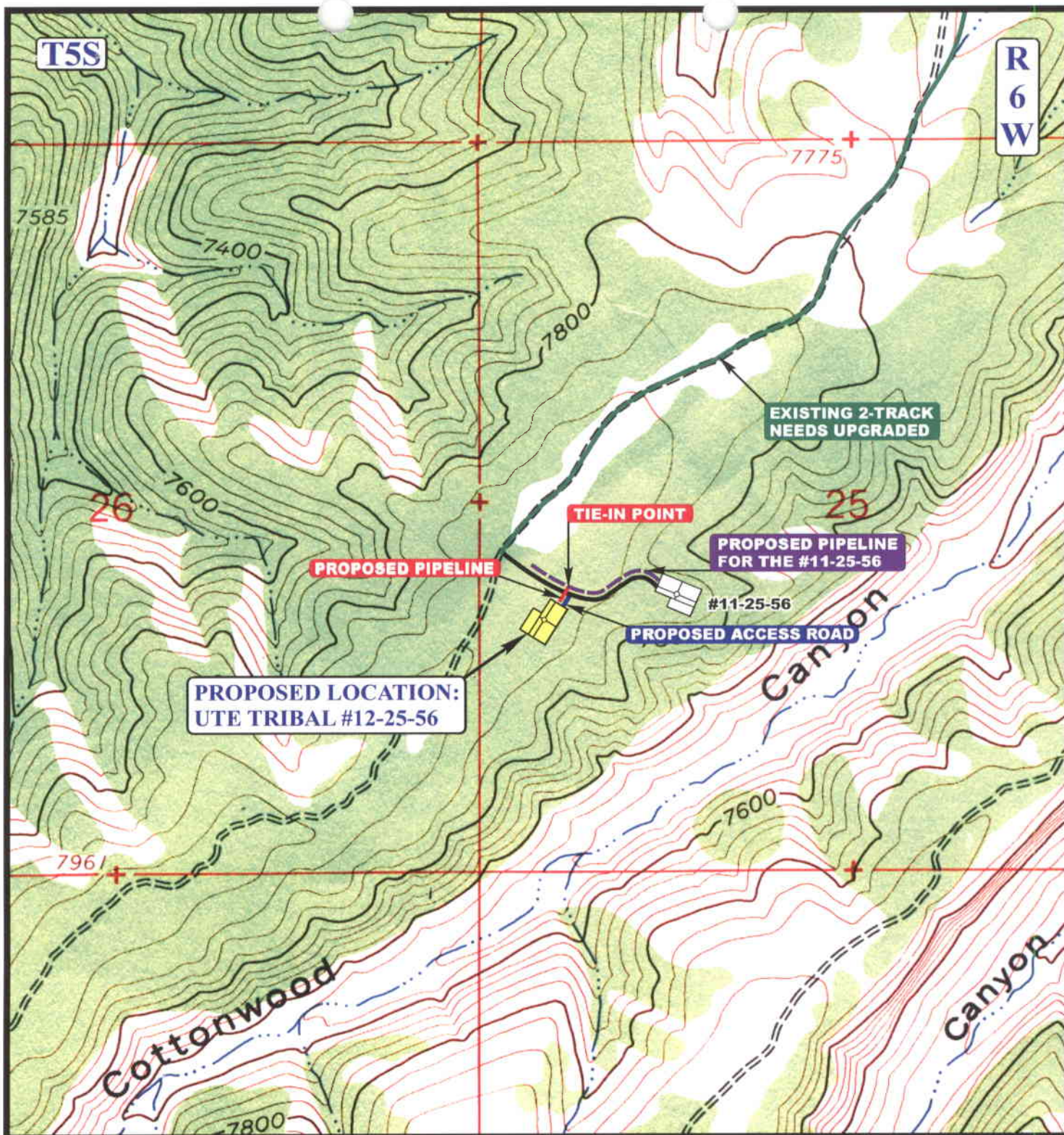
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1817' FSL 464' FWL

TOPOGRAPHIC
MAP

06 20 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 84' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- - - - PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



UTE/FNR, LLC.

UTE TRIBAL #12-25-56
SECTION 25, T5S, R6W, U.S.B.&M.
1817' FSL 464' FWL

TOPOGRAPHIC
MAP

06 20 06
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/30/2006

API NO. ASSIGNED: 43-013-33294

WELL NAME: UTE TRIBAL 12-25-56

OPERATOR: FIML NATURAL RESOURCES (N2530)

CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

NWSW 25 050S 060W

SURFACE: 1817 FSL 0464 FWL

BOTTOM: 1817 FSL 0464 FWL

COUNTY: DUCHESNE

LATITUDE: 40.01542 LONGITUDE: -110.5157

UTM SURF EASTINGS: 541336 NORTHINGS: 4429371

FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
|-------------|----------|------|

| | | |
|-------------|--|--|
| Engineering | | |
|-------------|--|--|

| | | |
|---------|--|--|
| Geology | | |
|---------|--|--|

| | | |
|---------|--|--|
| Surface | | |
|---------|--|--|

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5065

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[2] Sta[] Fee[]

(No. 8191-82-71)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 43-10152)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

COMMENTS:

See Separate RW

STIPULATIONS:

*1. Lease Approval
2. Spacing Stip*



OPERATOR: FIML NAT RES LLC (N2530)

SEC: 25 T.5S R. 6W

FIELD: WILCAT (001)

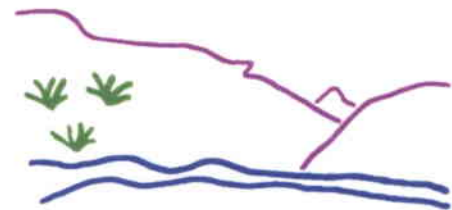
COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING

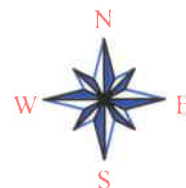
Field Status
 [Black Box] ABANDONED
 [Purple Box] ACTIVE
 [Pink Box] COMBINED
 [Blue Box] INACTIVE
 [Light Blue Box] PROPOSED
 [Red Box] STORAGE
 [White Box] TERMINATED

Unit Status
 [White Box] EXPLORATORY
 [White Box] GAS STORAGE
 [White Box] NF PP OIL
 [White Box] NF SECONDARY
 [White Box] PENDING
 [Green Box] PI OIL
 [Red Box] PP GAS
 [Red Box] PP GEOTHERML
 [Green Box] PP OIL
 [Blue Box] SECONDARY
 [White Box] TERMINATED

Wells Status
 [Star in Circle] GAS INJECTION
 [Star in Circle] GAS STORAGE
 [X] LOCATION ABANDONED
 [X] NEW LOCATION
 [X] PLUGGED & ABANDONED
 [Star in Circle] PRODUCING GAS
 [Star in Circle] PRODUCING OIL
 [Star in Circle] SHUT-IN GAS
 [Star in Circle] SHUT-IN OIL
 [X] TEMP. ABANDONED
 [X] TEST WELL
 [Blue Triangle] WATER INJECTION
 [Blue Triangle] WATER SUPPLY
 [Blue Triangle] WATER DISPOSAL
 [Blue Triangle] DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 30-AUGUST-2006



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 31, 2006

FIML Natural Resources, LLC
410 17th Street, 9th Floor
Denver, CO 80202

Re: Ute Tribal 12-25-56 Well, 1817' FSL, 464' FWL, NW SW, Sec. 25, T. 5 South,
R. 6 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33294.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: FIML Natural Resources, LLC
Well Name & Number Ute Tribal 12-25-56
API Number: 43-013-33294
Lease: 14-20-H62-5065

Location: NW SW Sec. 25 T. 5 South R. 6 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5065 |
| 2. NAME OF OPERATOR: FIML Natural Resources, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe |
| 3. ADDRESS OF OPERATOR: 410 17th Street Ste. 900 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (303) 893-5090 | | 8. WELL NAME and NUMBER: Ute Tribal 12-25-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,817' FSL 464' FWL | | 9. API NUMBER: 43-013-33294 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 25 5S 6W | | 10. FIELD AND POOL, OR WILDCAT: Wildcat |
| COUNTY: Duchesne | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Request for permit extension |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting a permit extension from this well, due to the delay in receiving an approved permit from the BLM. The request for permit extension validation form, and the new source of drilling water are attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-30-07
By: [Signature]

| | |
|-------------------------------------|----------------------------|
| NAME (PLEASE PRINT) Cassandra Parks | TITLE Operations Assistant |
| SIGNATURE [Signature] | DATE 8/24/2007 |

(This space for State use only)

PERMIT TO OPERATOR
8-31-07
Km

AUG 27 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33294
Well Name: Ute Tribal 12-25-56
Location: 1,817' FSL 464' FWL NWSW Sec 25 T-5S R-6W
Company Permit Issued to: FIML Natural Resources, LLC
Date Original Permit Issued: 8/31/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☒ No ☐

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

8/24/2007

Date

Title: Operations Assistant

Representing: FIML Natural Resources, LLC

AUG 27 2007

FIML NATURAL RESOURCES, LLC

August 24, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Mason

RE: Source of Drilling Water

Dear Ms. Mason:

FIML Natural Resources, LLC water for drilling operations will now be hauled by Betts Trucking. It will come from Duchesne City, Utah. The water right number is 43-3651.

If any questions arise or need additional information is required, please contact the undersigned at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp

AUG 27 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5065 |
| 2. NAME OF OPERATOR: FIML Natural Resources, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe |
| 3. ADDRESS OF OPERATOR: 410 17th Street Ste. 900 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (303) 899-5603 | | 8. WELL NAME and NUMBER: Ute Tribal 12-25-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,817' FSL 464' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 25 5S 6W | | 9. API NUMBER: 4301333294 |
| COUNTY: Duchesne | | 10. FIELD AND POOL, OR WILDCAT: Wildcat |
| STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
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| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Request for permit extension |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting a permit extension from this well, due to the delay in receiving an approved permit from the BLM. The request for permit extension validation form is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-28-08
By: [Signature]

| | |
|-----------------------------------|---------------------------|
| NAME (PLEASE PRINT) Elaine Winick | TITLE Drilling Technician |
| SIGNATURE [Signature] | DATE 8/25/2008 |

(This space for State use only)

COPY SENT TO OPERATOR

Date: 9.2.2008

Initials: KS

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
AUG 27 2008
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33294
Well Name: Ute Tribal 12-25-56
Location: 1,817' FSL 464' FWL NWSW Sec 25 T-5S R-6W
Company Permit Issued to: FIML Natural Resources, LLC
Date Original Permit Issued: 8/31/2006

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Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Elaine Merritt
Signature

8/25/2008
Date

Title: Drilling Technician

Representing: FIML Natural Resources, LLC

RECEIVED
AUG 27 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5065 |
| 2. NAME OF OPERATOR: FIML Natural Resources, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe |
| 3. ADDRESS OF OPERATOR: 410 17th Street Ste. 900 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (303) 899-5603 | | 8. WELL NAME and NUMBER: Ute Tribal 12-25-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,817' FSL 464' FWL | | 9. API NUMBER: 4301333294 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 25 5S 6W | | 10. FIELD AND POOL, OR WILDCAT: Wildcat |
| COUNTY: Duchesne | | STATE: UTAH |

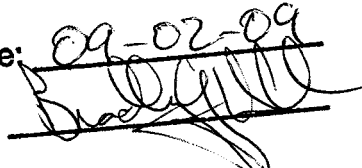
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
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| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
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| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Request for permit extension |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

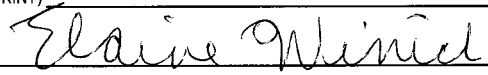
FIML Natural Resources, LLC is requesting a permit extension for this well, due to the delay in receiving an approved permit from the BLM. The request for permit extension validation form is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-02-09
By: 

COPY SENT TO OPERATOR

Date: 9.3.2009
Initials: KS

| | |
|---|-----------------------------|
| NAME (PLEASE PRINT) Elaine Winick | TITLE Regulatory Specialist |
| SIGNATURE  | DATE 8/24/2009 |

(This space for State use only)

RECEIVED

AUG 27 2009

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33294
Well Name: Ute Tribal 12-25-56
Location: 1,817' FSL 464' FWL NWSW Sec 25 T-5S R-6W
Company Permit Issued to: FIML Natural Resources, LLC
Date Original Permit Issued: 8/31/2006

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Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Elaine Minick
Signature

8/24/2009

Date

Title: Regulatory Specialist

Representing: FIML Natural Resources, LLC

RECEIVED

AUG 27 2009

DIV. OF OIL, GAS & MINING

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5065 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE |
| 2. NAME OF OPERATOR: FIML NATURAL RESOURCES, LLC (FNR) | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: UTE TRIBAL 12-25-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1817 FSL 0464 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 25 Township: 05.0S Range: 06.0W Meridian: U | | 9. API NUMBER: 43013332940000 |
| PHONE NUMBER: 303 893-5077 Ext | | 9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON |
| COUNTY: DUCHESNE | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/31/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 FIML Natural Resources, LLC is requesting a permit extension for this well, due to the delay in receiving an approved permit from the BLM. The request for permit extension validation form is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: August 31, 2010

By:

| | | |
|--|-------------------------------------|---|
| NAME (PLEASE PRINT) Karin Kuhn | PHONE NUMBER 303 899-5603 | TITLE Sr. Drilling Technician |
| SIGNATURE N/A | | DATE 8/27/2010 |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013332940000

API: 43013332940000

Well Name: UTE TRIBAL 12-25-56

Location: 1817 FSL 0464 FWL QTR NWSW SEC 25 TWP 050S RNG 060W MER U

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 8/31/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
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- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Karin Kuhn

Date: 8/27/2010

Title: Sr. Drilling Technician **Representing:** FIML NATURAL RESOURCES, LLC (FNR)

Date: August 31, 2010

By: 

RECEIVED August 27, 2010

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5065 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE |
| 2. NAME OF OPERATOR: FIML NATURAL RESOURCES, LLC (FNR) | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: UTE TRIBAL 12-25-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1817 FSL 0464 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 25 Township: 05.0S Range: 06.0W Meridian: U | | 9. API NUMBER: 43013332940000 |
| 9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON | | COUNTY: DUCHESNE |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/31/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </div> </div> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 FIML Natural Resources, LLC is requesting a permit extension for this well, due to the delay in receiving an approved permit from the BLM. The request for permit extension validation form is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09/07/2011

By:

| | | |
|--|-------------------------------------|---|
| NAME (PLEASE PRINT) Karin Kuhn | PHONE NUMBER 303 899-5603 | TITLE Sr. Drilling Technician |
| SIGNATURE N/A | DATE 9/1/2011 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013332940000

API: 43013332940000

Well Name: UTE TRIBAL 12-25-56

Location: 1817 FSL 0464 FWL QTR NWSW SEC 25 TWP 050S RNG 060W MER U

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 8/31/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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- Has the approved source of water for drilling changed? ☐ Yes ☒ No
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- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Karin Kuhn

Date: 9/1/2011

Title: Sr. Drilling Technician **Representing:** FIML NATURAL RESOURCES, LLC (FNR)

RECEIVED Sep. 01, 2011



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District-Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal.html>



JAN 10 2012

IN REPLY REFER TO:
3160 (UTG011)

Carol Mellinger
FIML Natural Resources, LLC
410 17th Street, Suite 900
Denver, CO 80202

43 013 33294

Re: Request to Return APD
Well No. Ute Tribal 12-25-56
NWSW, Sec. 25, T5S, R6W
Duchesne County, Utah
Lease No. 14-20-H62-5065

Dear Ms. Mellinger:

The Application for Permit to Drill (APD) for the above referenced well received in this office on August 31, 2006 is being returned unapproved per a request to this office in a letter from Senior Vice President Mark D. Bingham received on December 8, 2011. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions regarding APD processing, please contact Cindy Severson at (435) 781-4455.

Sincerely,

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

cc: UDOGM
BIA
Ute Tribe

RECEIVED

JAN 18 2012

DIV. OF OIL, GAS & MINING

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
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| 2. NAME OF OPERATOR: FIML NATURAL RESOURCES, LLC (FNR) | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: UTE TRIBAL 12-25-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1817 FSL 0464 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 25 Township: 05.0S Range: 06.0W Meridian: U | | 9. API NUMBER: 43013332940000 |
| PHONE NUMBER: 303 893-5077 Ext | | 9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON |
| COUNTY: DUCHESNE | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/31/2012 | <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input checked="" type="checkbox"/> APD EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div> |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | |
| OTHER: <input style="width: 100px;" type="text"/> | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

F IML Natural Resources, LLC is requesting a permit extension for this well, due to the delay in receiving an approved permit from the BLM. The request for permit extension validation form is attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 11, 2012

By:

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Kristi Stover | PHONE NUMBER 303 893-5084 | TITLE Sr Drilling Technician |
| SIGNATURE N/A | DATE 7/11/2012 | |

RECEIVED: Jul. 11, 2012



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013332940000

API: 43013332940000

Well Name: UTE TRIBAL 12-25-56

Location: 1817 FSL 0464 FWL QTR NWSW SEC 25 TWNP 050S RNG 060W MER U

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 8/31/2006

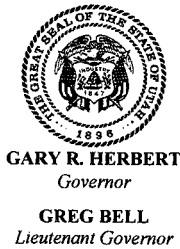
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- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Kristi Stover

Date: 7/11/2012

Title: Sr Drilling Technicain **Representing:** FIML NATURAL RESOURCES, LLC (FNR)



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 9, 2012

Kristi Stover
FIML Natural Resources, LLC
410 17th Street, Suite 900
Denver, CO 80202

43 013 33294
Ute Tribal 12-25-56
5S 6W 25

Re: APDs Rescinded for FIML Natural Resources, LLC
Duchesne County


Dear Ms. Stover:

Enclosed find the list of APDs that you requested to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective November 9, 2012.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal



| Date Approved | Operator | Well Name | API Number | Current Status (State) | Lease Status | Field | Surface Location | Qtr Qtr | Section | Township | Range |
|---------------|-----------------------------------|-----------------------|------------|------------------------|--------------|-----------------|-------------------|---------|---------|----------|-------|
| 02/10/2010 | FIML NATURAL RESOURCES, LLC (FNR) | MYRIN TRIBAL 15-19-55 | 4301334297 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 0428 FSL 1782 FEL | SWSE | 19 | 05.05 | 05.0W |
| 02/10/2010 | FIML NATURAL RESOURCES, LLC (FNR) | MYRIN TRIBAL 11-19-55 | 4301334298 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 1730 FSL 2388 FWL | NESW | 19 | 05.05 | 05.0W |
| 02/10/2010 | FIML NATURAL RESOURCES, LLC (FNR) | MYRIN TRIBAL 9-19-55 | 4301334299 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 2023 FSL 0779 FEL | NESE | 19 | 05.05 | 05.0W |
| 01/22/2007 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 3-31-55 | 4301333502 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 0734 FNL 2001 FWL | NENW | 31 | 05.05 | 05.0W |
| 01/22/2007 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 4-31-55 | 4301333503 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 0813 FNL 0549 FWL | NWNW | 31 | 05.05 | 05.0W |
| 01/22/2007 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 5-31-55 | 4301333504 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 1978 FNL 0638 FWL | SWNW | 31 | 05.05 | 05.0W |
| 01/22/2007 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 13-31-55 | 4301333505 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 0639 FSL 0690 FWL | SWSW | 31 | 05.05 | 05.0W |
| 01/22/2007 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 12-31-55 | 4301333506 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 1891 FSL 0777 FWL | NWSW | 31 | 05.05 | 05.0W |
| 01/22/2007 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 11-31-55 | 4301333507 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 1779 FSL 1897 FWL | NESW | 31 | 05.05 | 05.0W |
| 01/22/2007 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 7-31-55 | 4301333509 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 2047 FNL 2130 FEL | SWNE | 31 | 05.05 | 05.0W |
| 01/22/2007 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 6-31-55 | 4301333510 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 2191 FNL 2150 FWL | SENW | 31 | 05.05 | 05.0W |
| 01/22/2007 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 14-31-55 | 4301333511 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 0750 FSL 1561 FWL | SESW | 31 | 05.05 | 05.0W |
| 09/21/2006 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 14-12-56 | 4301333334 | APPROVED PERMIT | Expired | WILDCAT | 1197 FSL 1993 FWL | SESW | 12 | 05.05 | 06.0W |
| 07/31/2006 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 4-13-56 | 4301333256 | APPROVED PERMIT | Expired | INDIAN CANYON | 1013 FNL 0554 FWL | NWNW | 13 | 05.05 | 06.0W |
| 07/31/2006 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 5-13-56 | 4301333257 | APPROVED PERMIT | Expired | INDIAN CANYON | 1980 FNL 0620 FWL | SWNW | 13 | 05.05 | 06.0W |
| 07/31/2006 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 12-13-56 | 4301333258 | APPROVED PERMIT | Expired | INDIAN CANYON | 1432 FSL 0927 FWL | NWSW | 13 | 05.05 | 06.0W |
| 07/31/2006 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 14-13-56 | 4301333259 | APPROVED PERMIT | Expired | INDIAN CANYON | 0528 FSL 1729 FWL | SESW | 13 | 05.05 | 06.0W |
| 09/18/2006 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 2-24-56 | 4301333298 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 0987 FNL 2201 FEL | NWNE | 24 | 05.05 | 06.0W |
| 09/18/2006 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 5-24-56 | 4301333318 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 2210 FNL 0965 FWL | SWNW | 24 | 05.05 | 06.0W |
| 09/18/2006 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 13-24-56 | 4301333319 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 0819 FSL 0925 FWL | SWSW | 24 | 05.05 | 06.0W |
| 09/18/2006 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 3-24-56 | 4301333320 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 0919 FNL 1425 FWL | NENW | 24 | 05.05 | 06.0W |
| 09/18/2006 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 10-24-56 | 4301333321 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 2183 FSL 1410 FEL | NWSE | 24 | 05.05 | 06.0W |
| 08/31/2006 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 6-25-56 | 4301333293 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 1772 FNL 1826 FWL | SENW | 25 | 05.05 | 06.0W |
| 08/31/2006 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 12-25-56 | 4301333294 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 1817 FSL 0464 FWL | NWSW | 25 | 05.05 | 06.0W |
| 08/31/2006 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 4-25-56 | 4301333295 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 0594 FNL 0708 FWL | NWNW | 25 | 05.05 | 06.0W |
| 08/31/2006 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 1-25-56 | 4301333296 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 0404 FNL 1052 FEL | NENE | 25 | 05.05 | 06.0W |
| 08/31/2006 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 2-25-56 | 4301333297 | APPROVED PERMIT | Active | BRUNDAGE CANYON | 0837 FNL 1828 FEL | NWNE | 25 | 05.05 | 06.0W |
| 02/21/2008 | FIML NATURAL RESOURCES, LLC (FNR) | UTE TRIBAL 9-35-56 | 4301333903 | APPROVED PERMIT | Expired | WILDCAT | 1986 FSL 0660 FEL | NESE | 35 | 05.05 | 06.0W |